

# The TOPCon Solar Cell Development from Lab to Production at Trina Solar

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Trina Solar  
State Key Laboratory of PV Science and Technology

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nPV Workshop

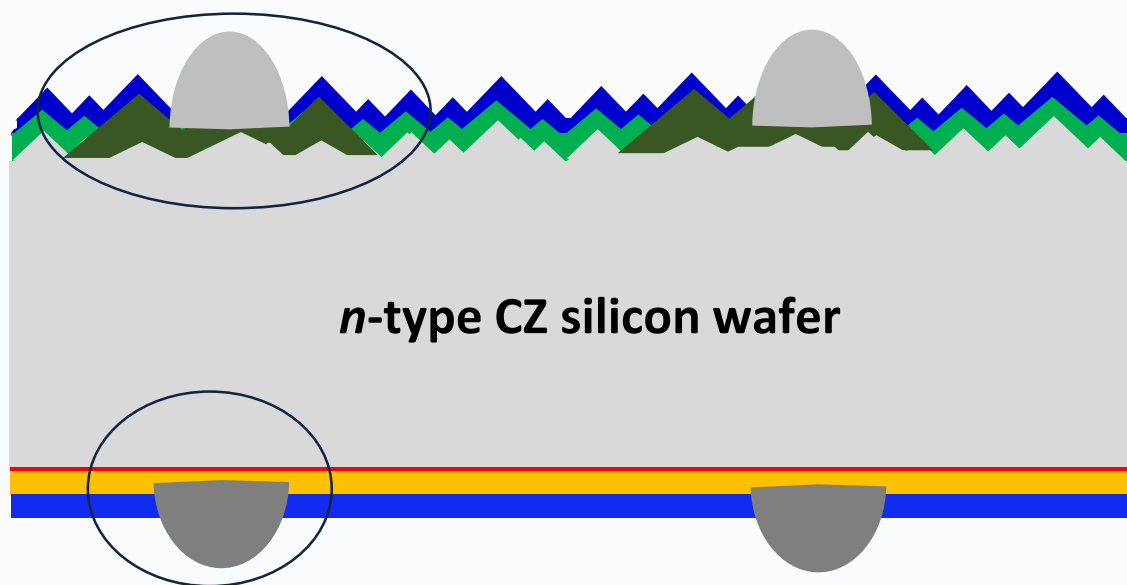
天赋能源 合而为一  
Power Beyond Solar

- TOPCon Cells Development in Lab at Trina Solar
- TOPCon Cell Development in manufacturing workshop at Trina Solar
- The 'Vertex N' modules based on TOPCon cells
- Conclusion

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# TOPCon Cell in Lab - Structure

Selective emitter



Passivating Contact

Screen printed Front Ag-Al electrode

**ARC: Anti reflection Coating**

**Lightly Boron diffused emitter**

**Heavily Boron diffused emitter**

**tunneling  $\text{SiO}_x$**

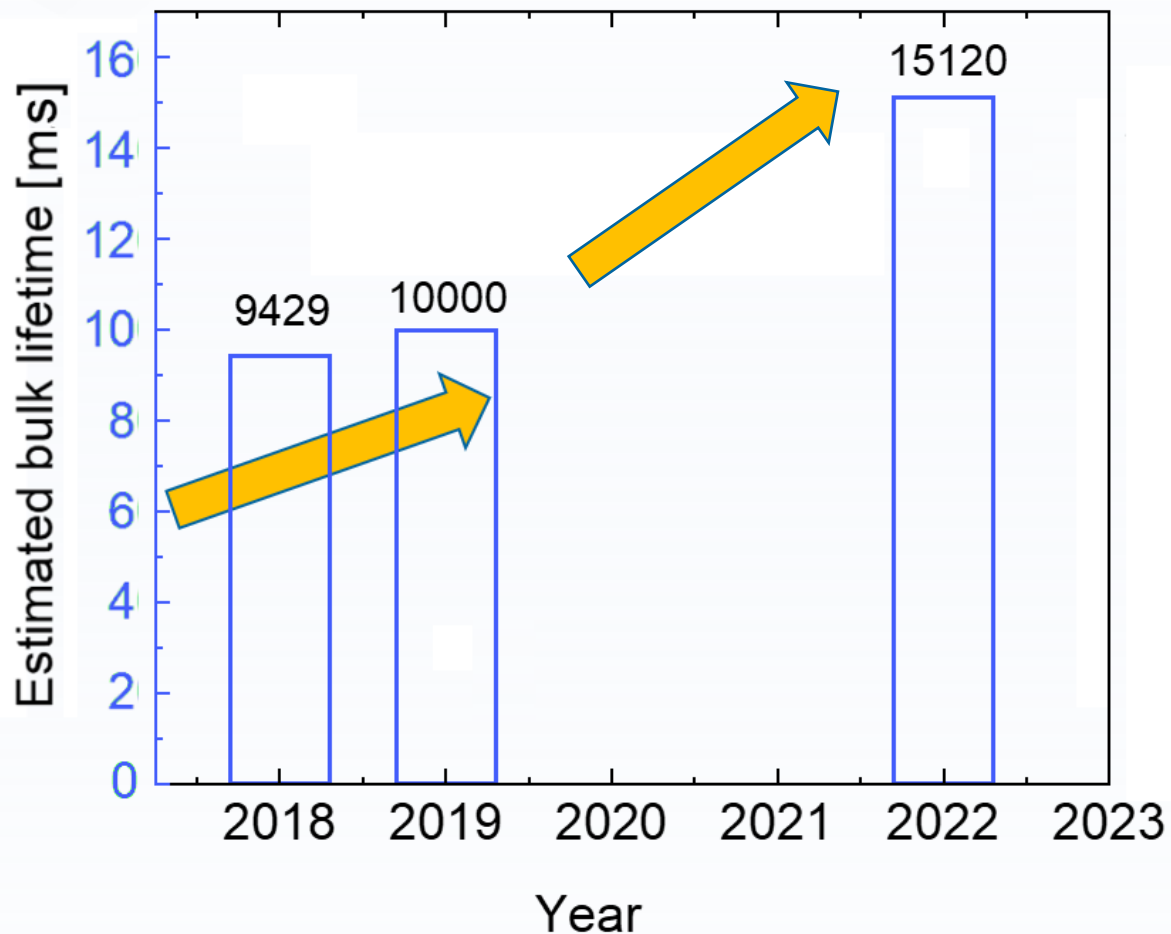
**n-type poly-Si thin film**

**$\text{SiN}_x$**

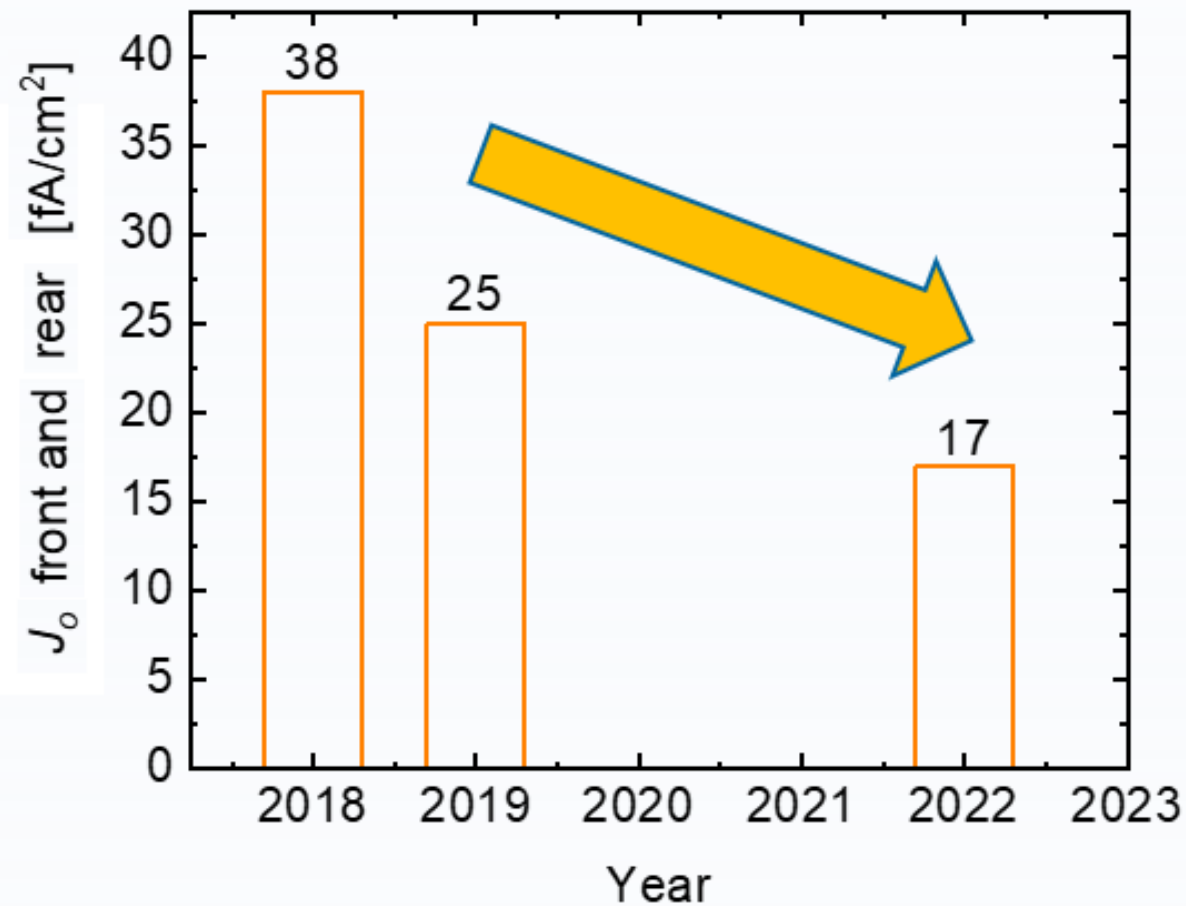
Screen printed rear Ag electrode

# TOPCon Cell in Lab - Improvements

Higher Si wafer lifetime

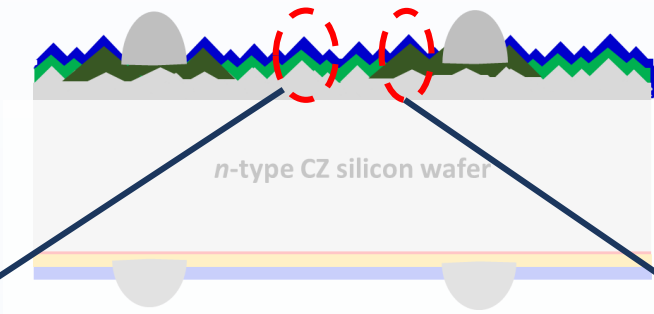


Lower  $J_0$



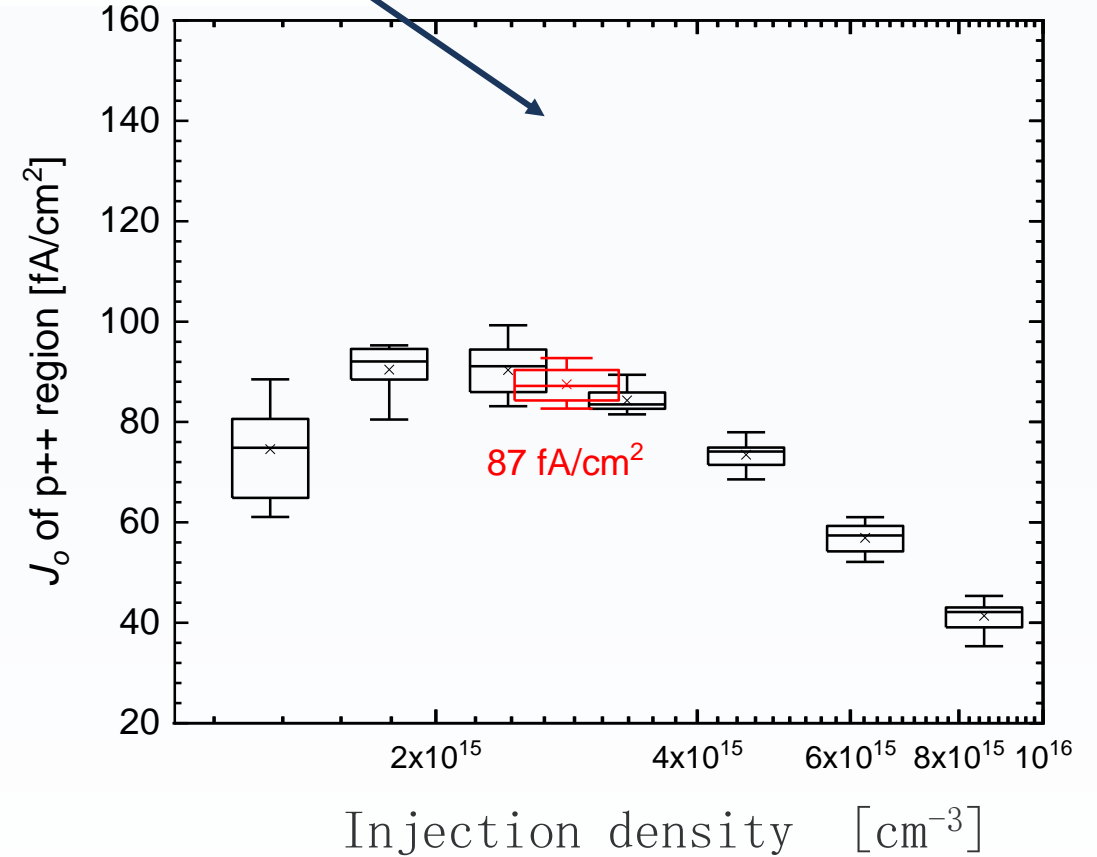
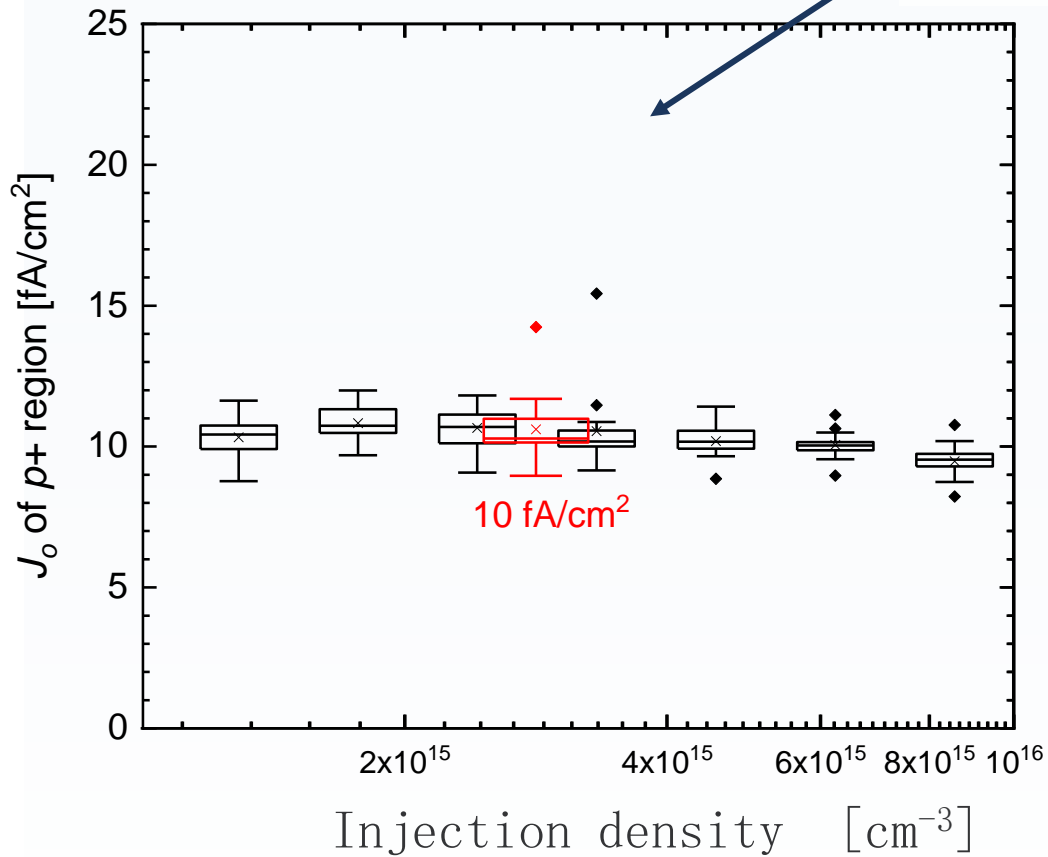
# TOPCon Cell in Lab - Improvements

Boron selective emitter

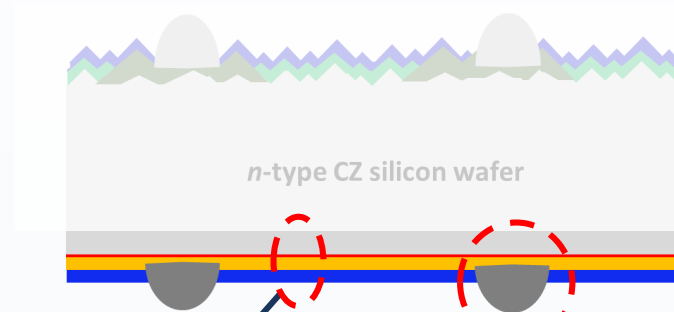


$J_{0,p^+}$  is 10 fA/cm<sup>2</sup>

$J_{0,p^{++}}$  is 87 fA/cm<sup>2</sup>

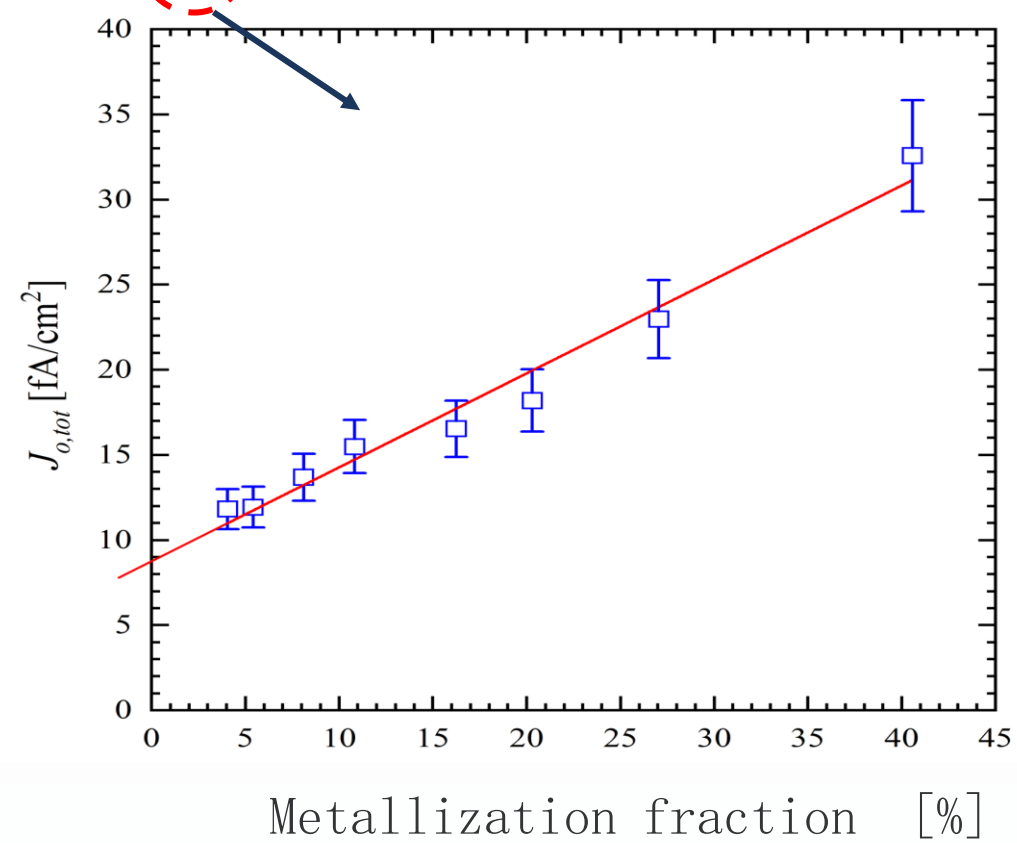
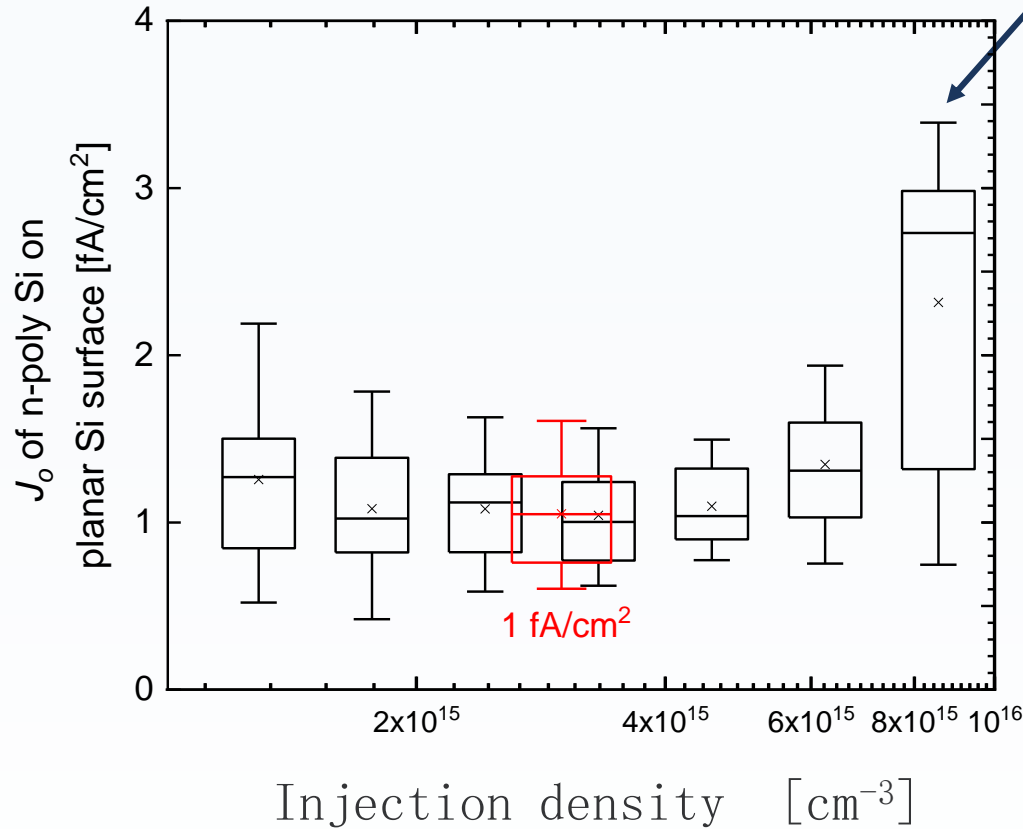


# TOPCon Cell in Lab - Improvements

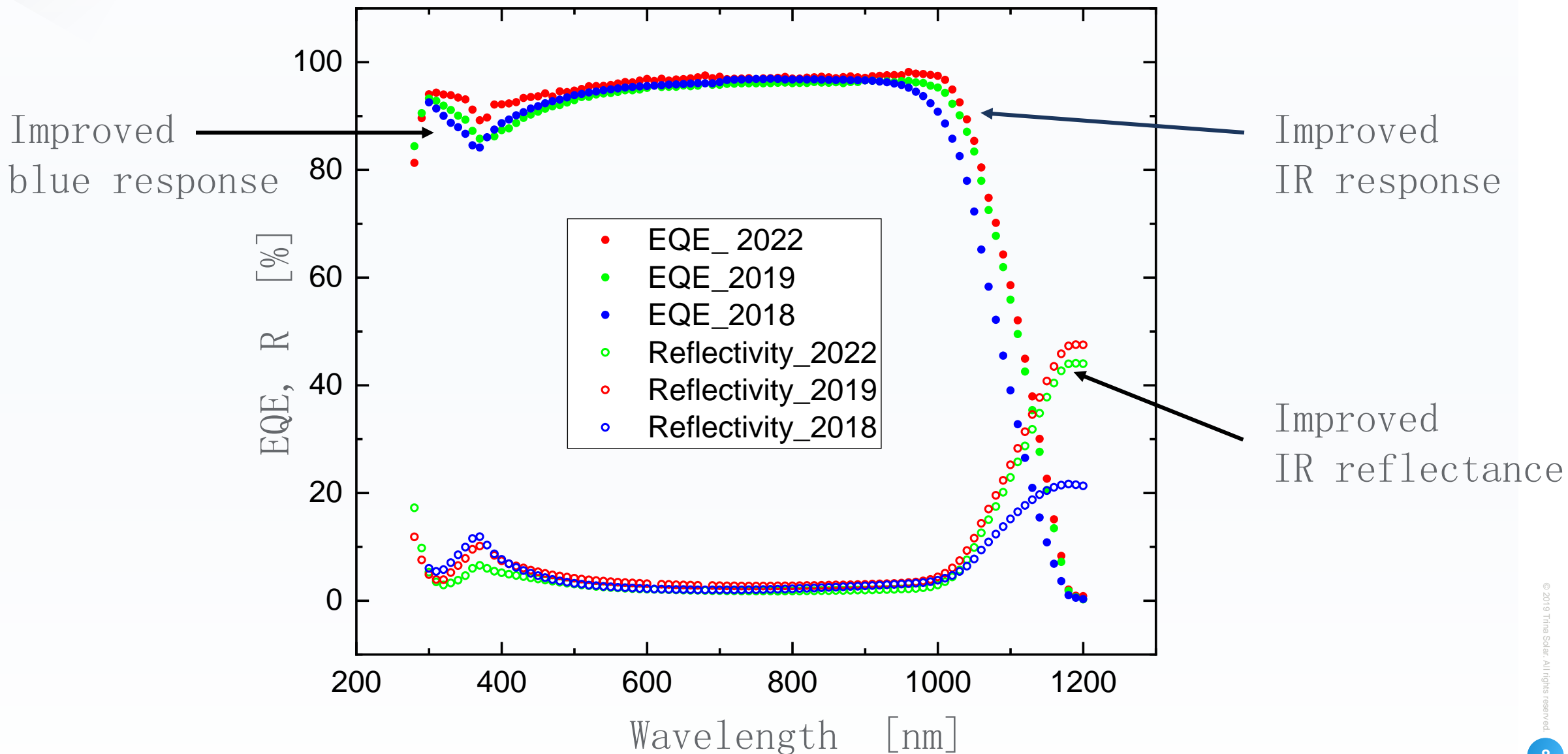


$J_{0,n^+}$ -poly Si is 1 fA/cm<sup>2</sup>

$J_{0,cont} < 50$  fA/cm<sup>2</sup>

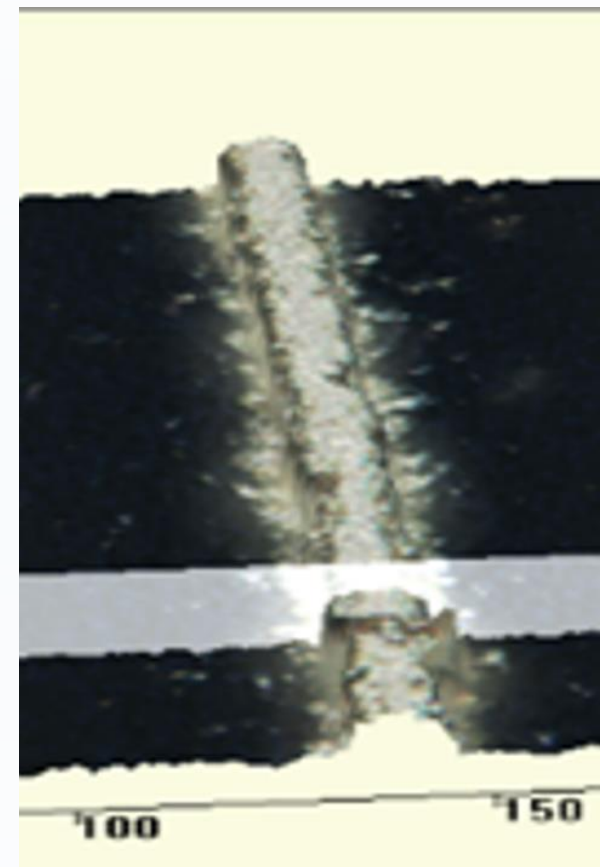
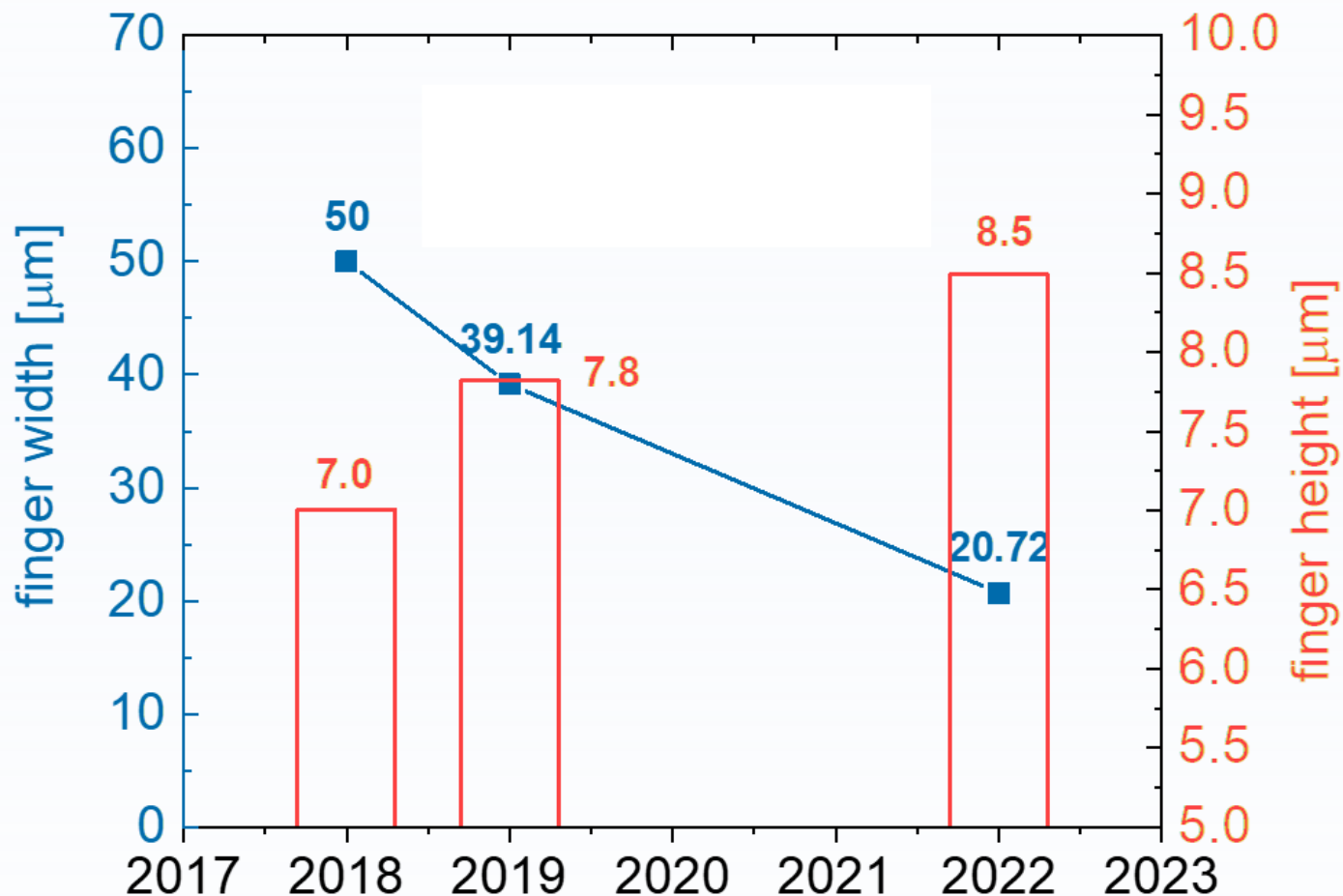


# TOPCon Cell in Lab - Improvements





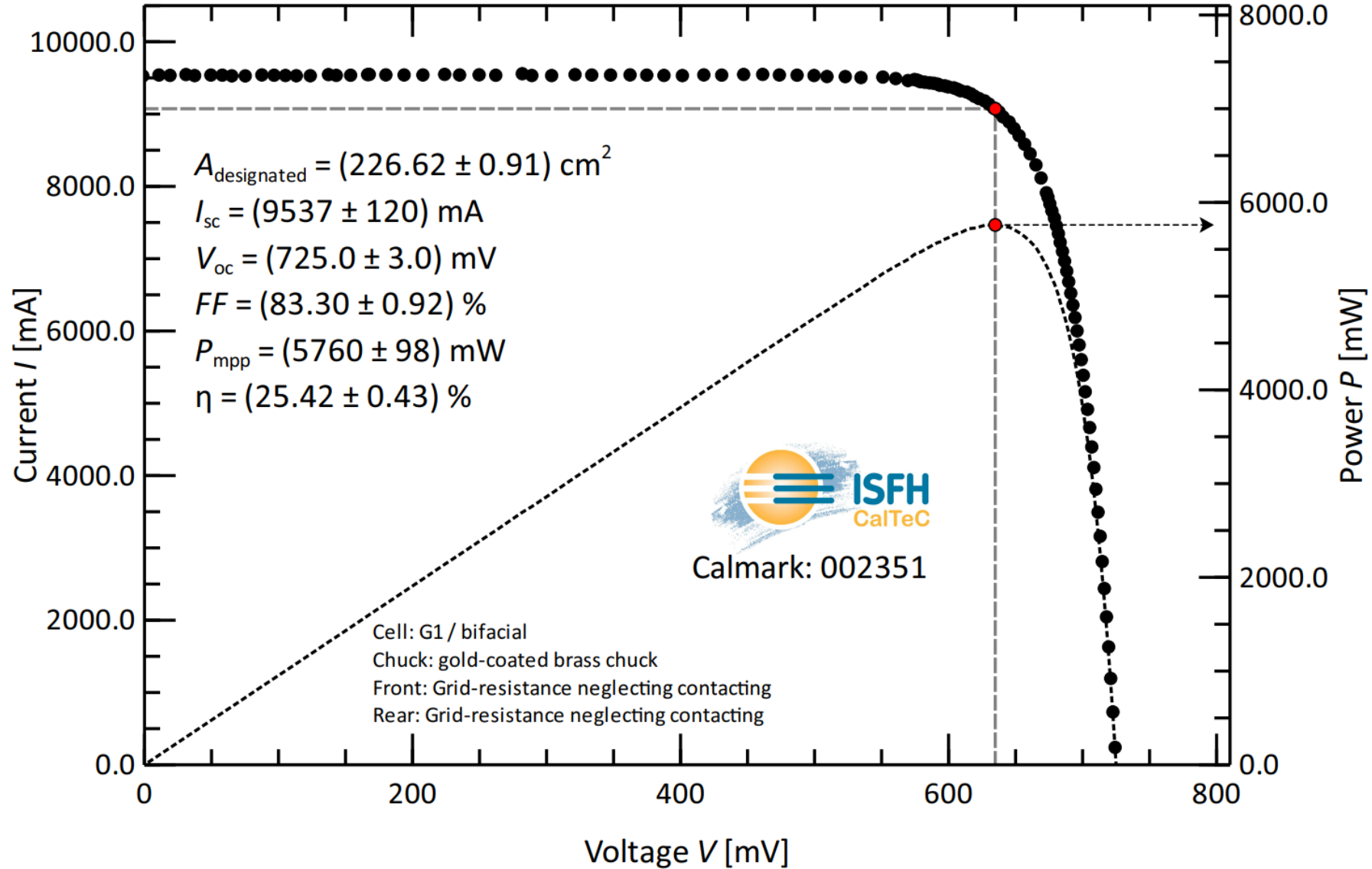
# TOPCon Cells Development in Lab at Trina Solar



Finger width 21  $\mu\text{m}$   
Finger height 8.5  $\mu\text{m}$

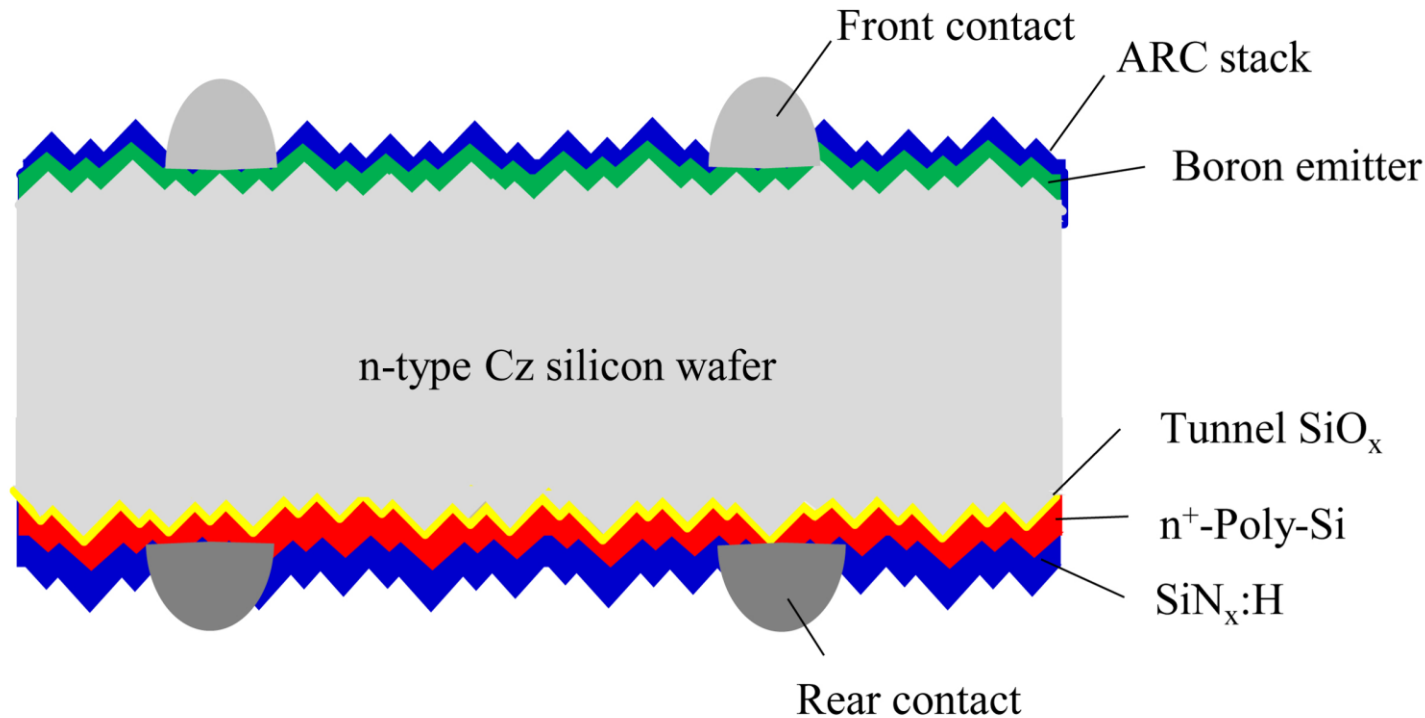
# Champion TOPCon Cell in Lab at Trina Solar

2022-03 / Trina Solar Co.,Ltd



- TOPCon Cells Development in Lab at Trina Solar
- TOPCon Cell Development in manufacturing workshop at Trina Solar**
- The 'Vertex N' modules based on TOPCon cells
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# TOPCon Cell Development in manufacturing



- Homogenous boron emitter
- *n* type Si wafer substrate
- Rear side tunnel SiO<sub>x</sub>/*n*<sup>+</sup>-poly Si
- Bifacial



# Introduction of TOPCon production lines

Changzhou base, Trina

Suqian base, Trina

2018. 12

500 MW TOPCon workshop

Wafer size:

158.75 mm × 158.75 mm

2020. 5

Average cell  
efficiency reached

23.4%

2021. 12

Average cell  
efficiency reached

24.5%

2019. 12

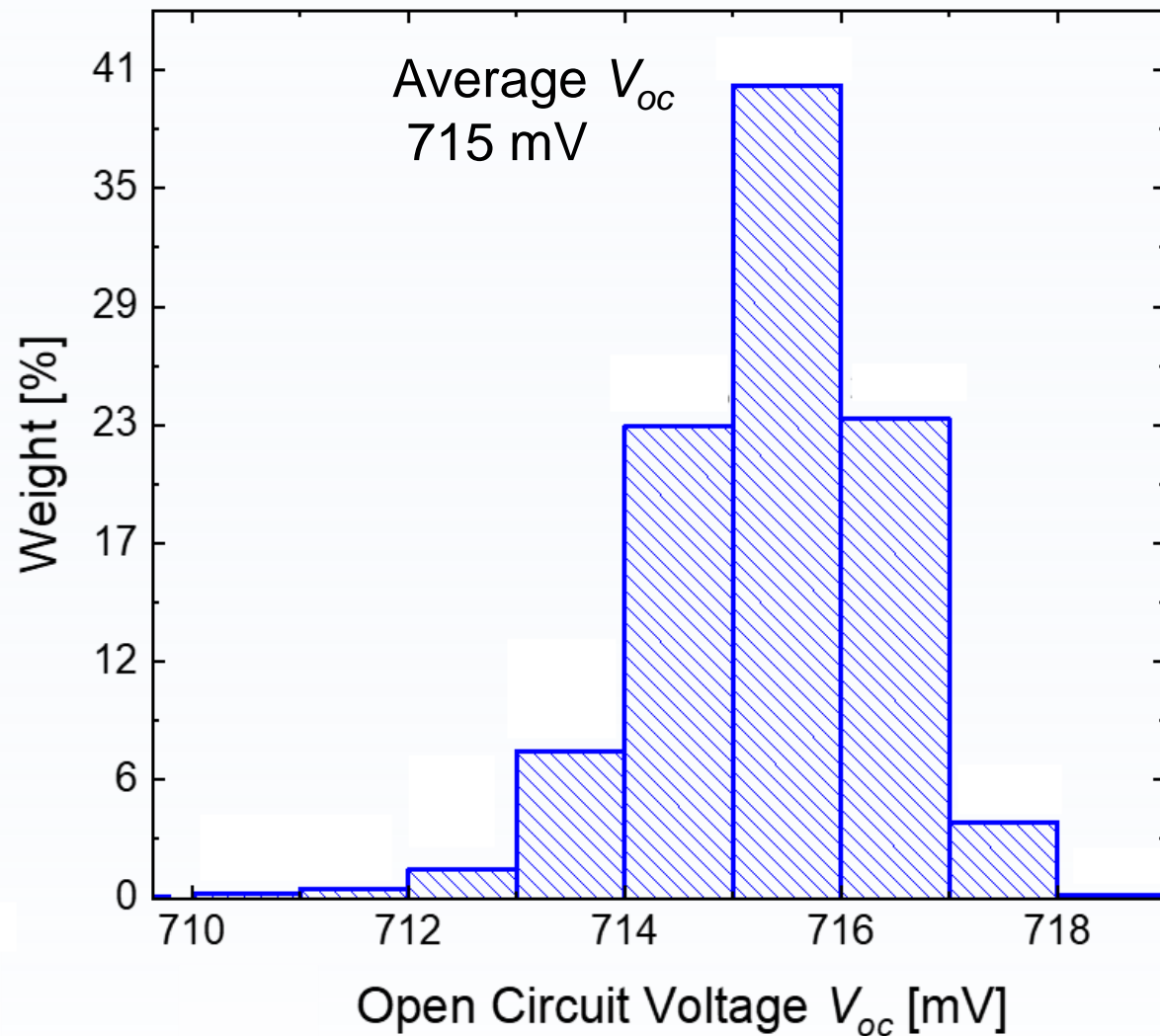
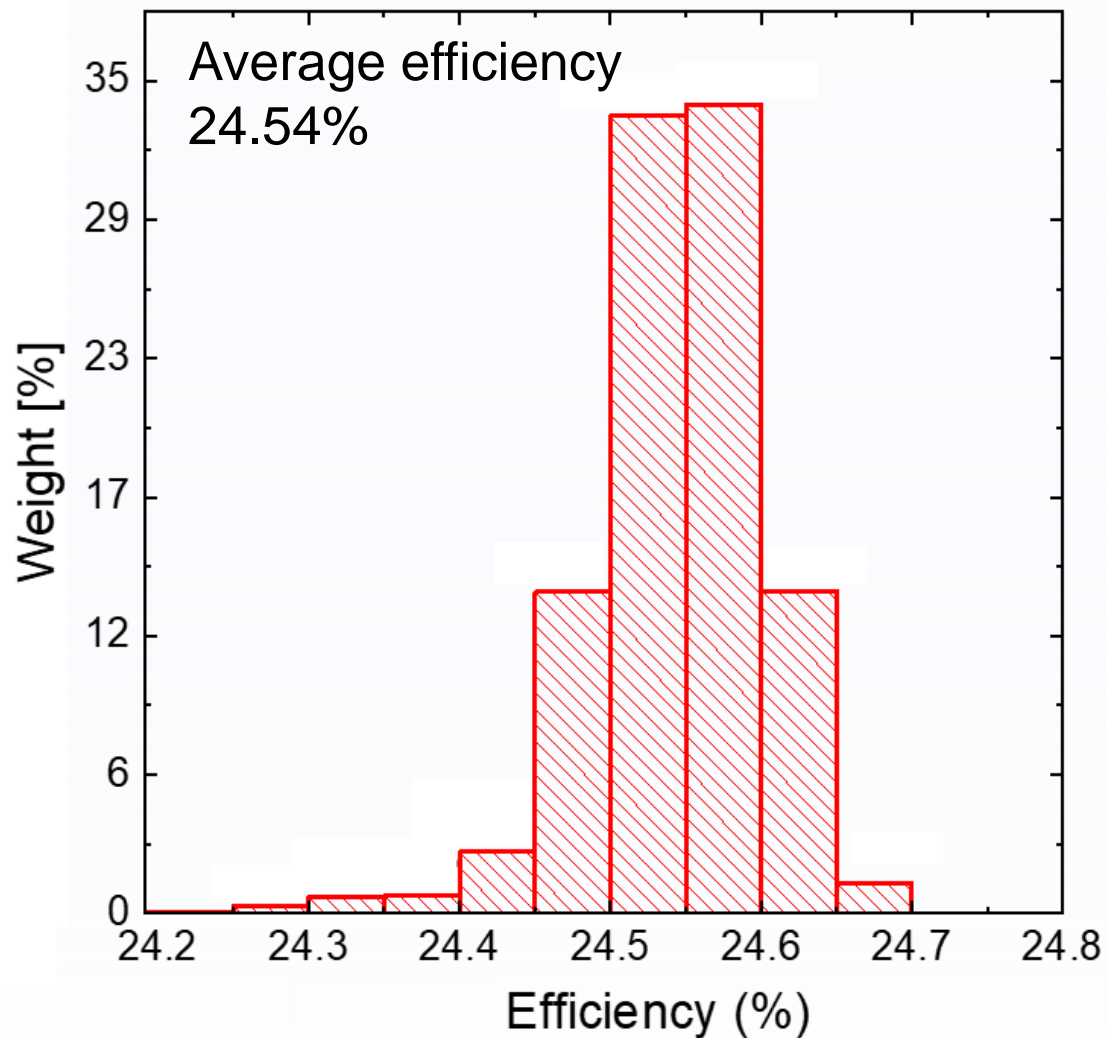
Average cell  
efficiency reached  
23.2%

2021. 7

New TOPCon workshop  
Wafer size:  
210 mm × 210 mm

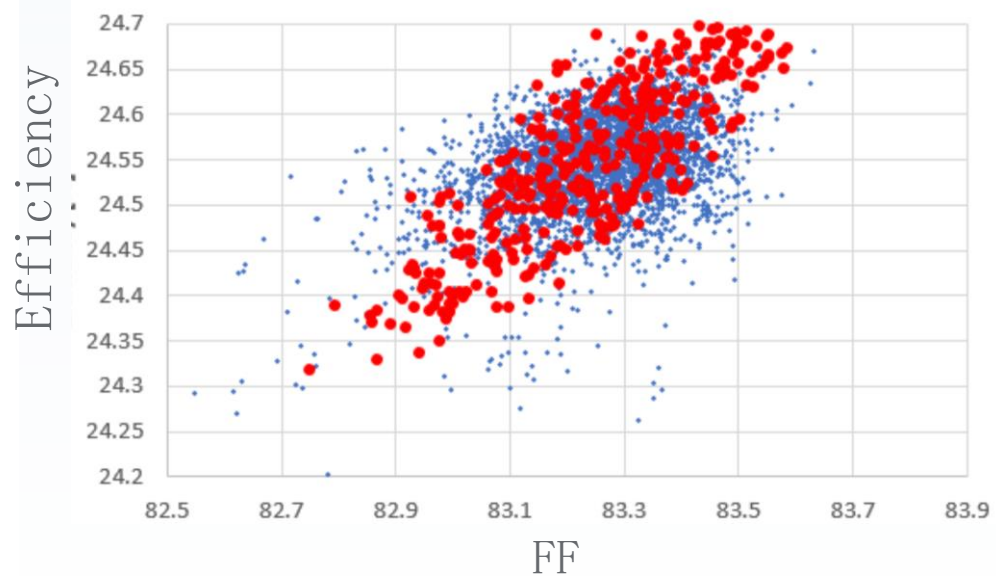
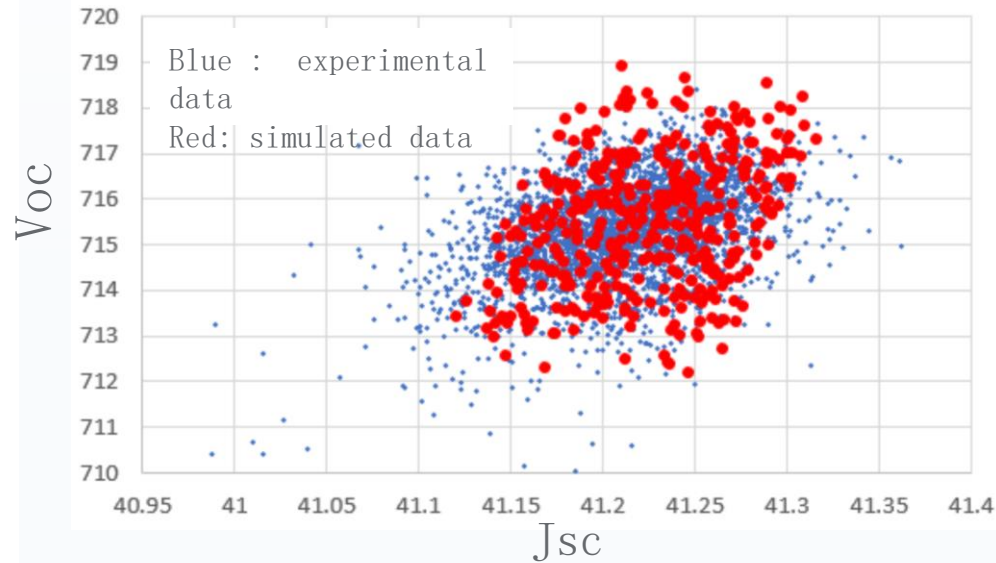
[1] Chen Y, et al. Prog PV (2019) 827834

# Recent i-TOPCon cells in production line

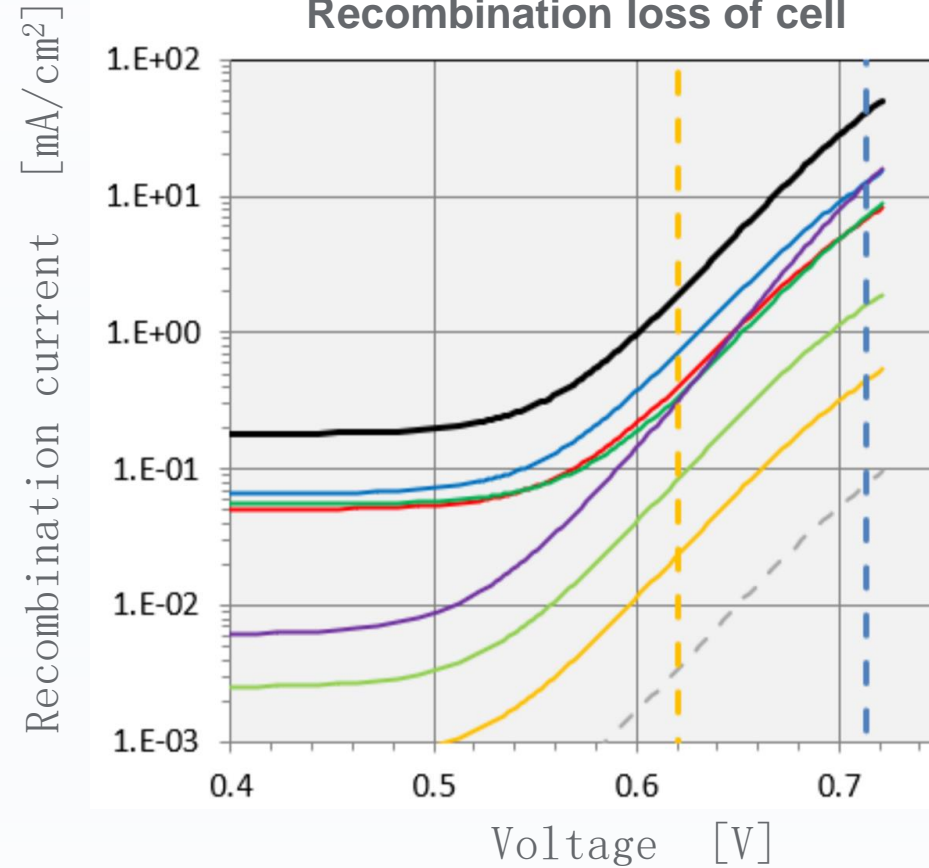


# Analysis of recent i-TOPCon cells in Production line

## Big data simulation



## Recombination loss of cell



Total  
Emitter bulk  
Emitter surf  
Base  
Emitter cont  
BSF surf  
BSF bulk

- Recombination mainly in the boron emitter.
- Further improvements include
  - metallization: narrow finger, high performance paste
  - selective boron emitter or passivating contact for the front side

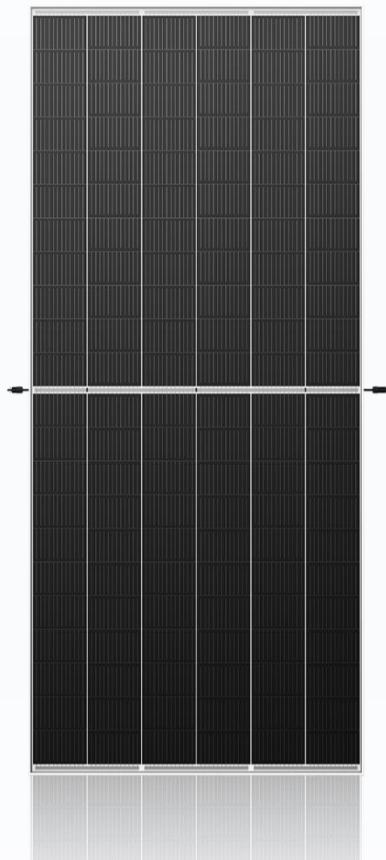
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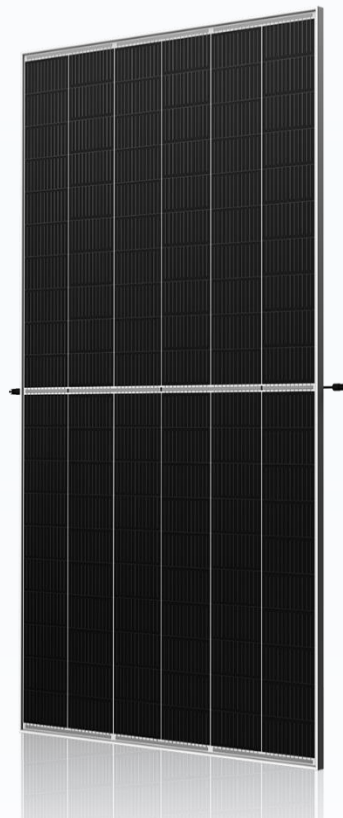
# The 'Vertex N' modules based on TOPCon solar cells



55 Layout



66 Layout



60 Layout

TOPCon technology inside  
210 mm × 210 mm wafers

	Vertex N 55 Layout	Vertex N 60 Layout	Vertex N 66 Layout
Max. Module Power (W)	575	625	690
Max. Module Efficiency (W)	22.0	22.1	22.2
Module Weight (Kg)	32.6	35.3	38.7
Voc (V)	39.9	43.5	47.9
Jsc (A)	18.25	18.21	18.25

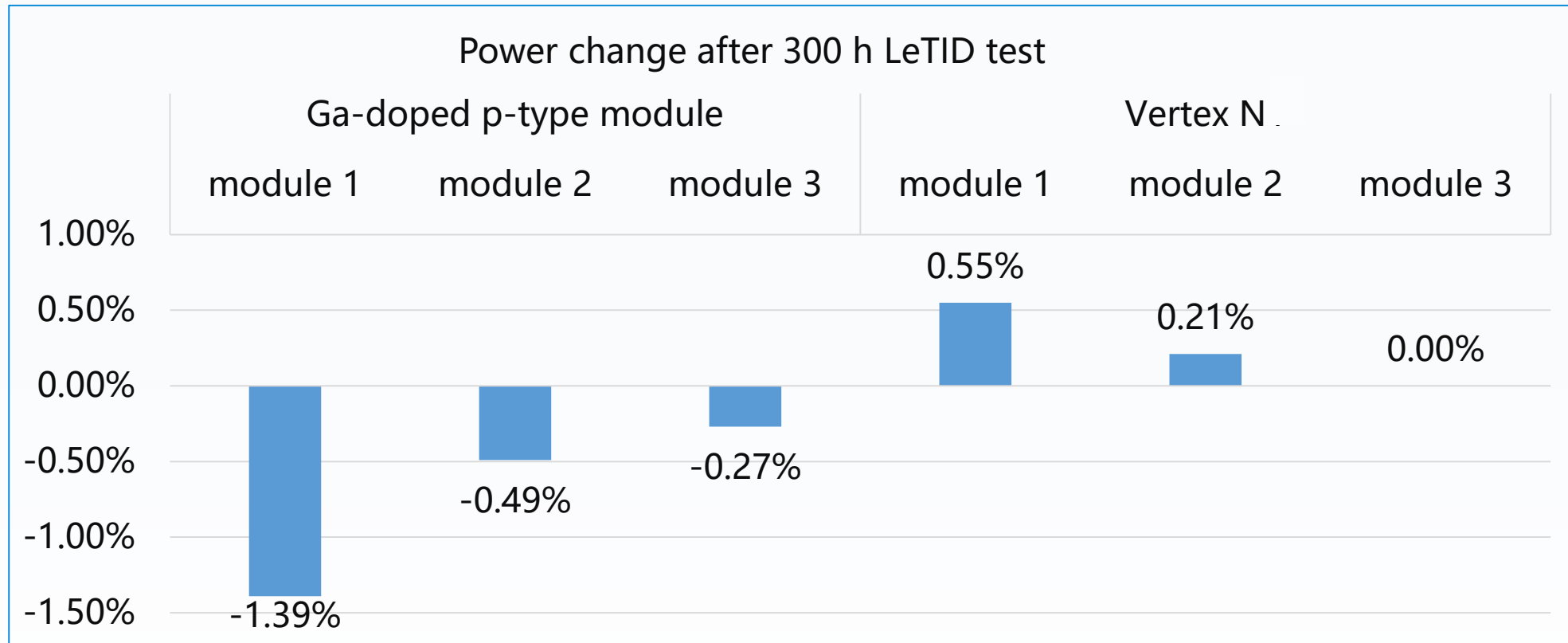


Vertex 至尊 N

# Performance of the 'Vertex N' modules

## LeTID: no degradation

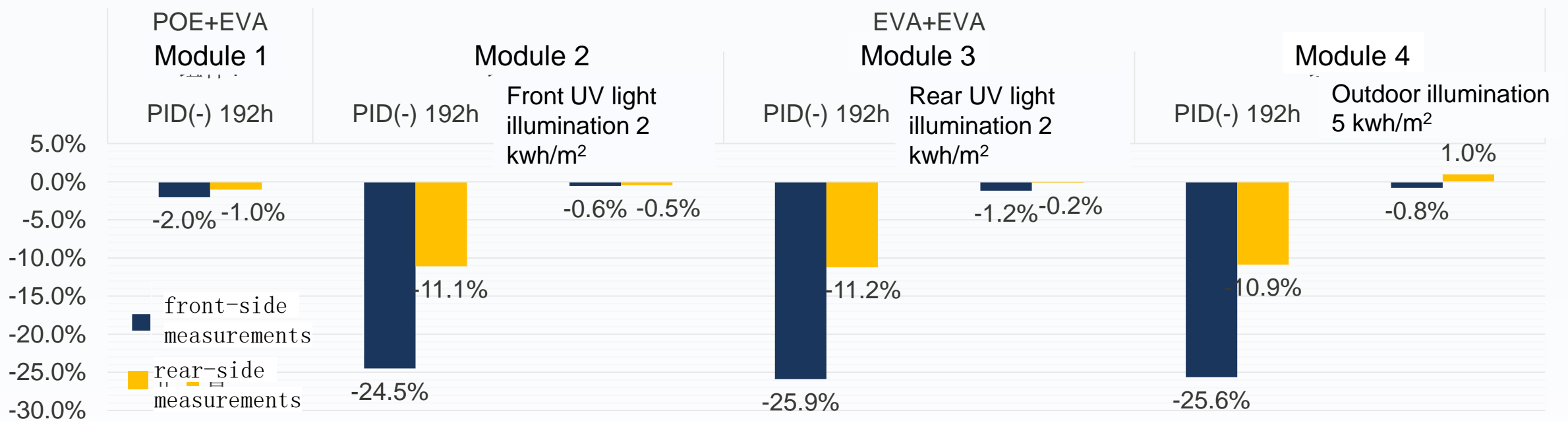
- The LeTID (Light and elevated Temperature Induced Degradation) tests show that the Vertex N modules have positive power gain.



# Performance of the 'Vertex N' modules

- After 192 h PID (Potential Induced Degradation) test, the power degradation is less than 2%.
- When EVA are used for module encapsulation, the PID of the modules can reach 25% after 192 h test, however, after 2 kwh/m<sup>2</sup> UV illumination or 5 kwh/m<sup>2</sup> outdoor illumination, the power recovered[1], and PID reduces to less than 1.5%.

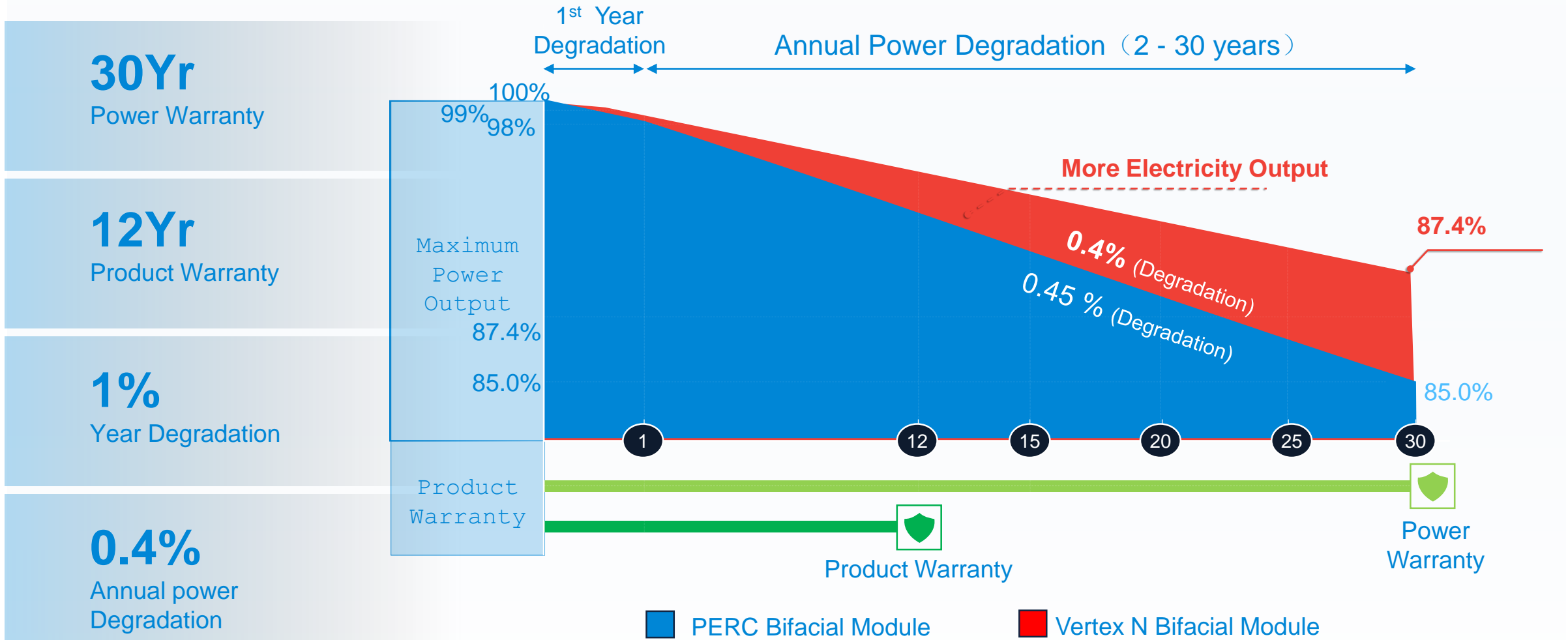
Power change after 192 h PID (Potential Induced Degradation)



[1] W. Luo et al., IEEE Journal of Photovoltaics, vol. 8, no. 5, pp. 1168-1173, Sept. 2018.

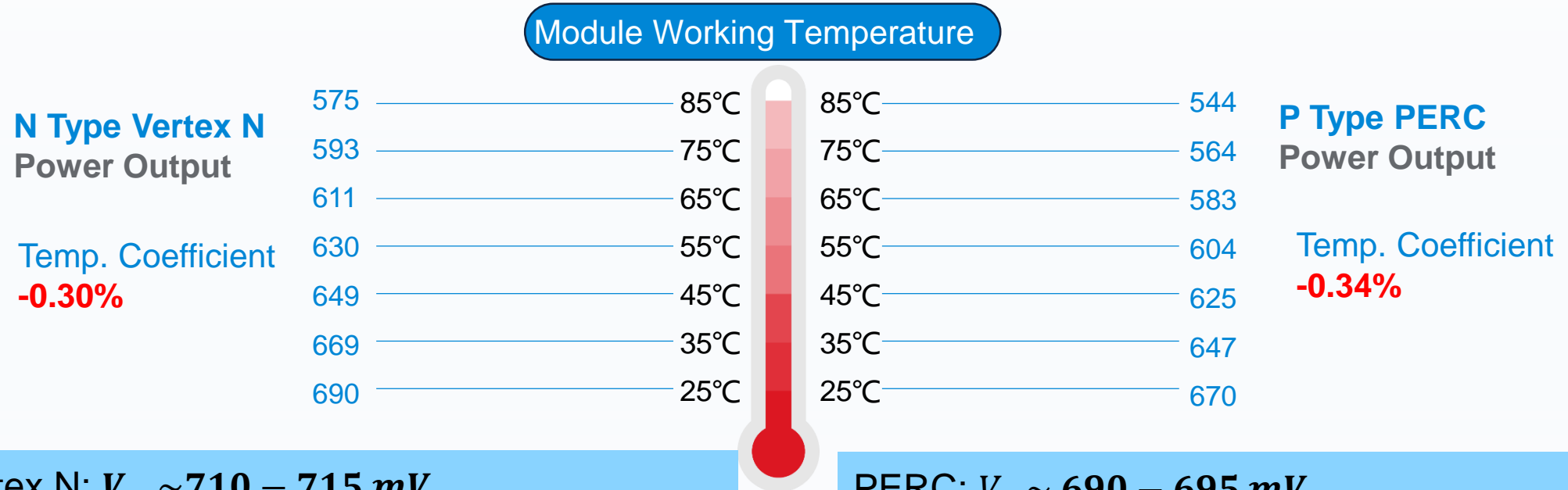
# Performance of the 'Vertex N' modules

Lower degradation, higher electricity generation



# Performance of the 'Vertex N' modules

Low working temperature ensures higher power generation



Vertex N:  $V_{oc} \sim 710 - 715 \text{ mV}$   
Temperature Coefficient of Pmax **-0.30 %/°C**

PERC:  $V_{oc} \sim 690 - 695 \text{ mV}$   
Temperature Coefficient of Pmax **-0.34%/°C**

- 690W (under STC) module as an example, the power of Vertex N is 20-31W higher than the power of PERC module

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# Conclusion

- 25.42% efficiency TOPCon cells on G1 (158.75 mm x 158.75 mm) Si wafer achieved in Trina Lab. Efficiency independently certified by ISFH CaITeC.
- Average efficiency 24.5% has been achieved in Trina TOPCon manufacturing. The average  $V_{oc}$  is 715 mV.
- Vertex N modules based on TOPCon has the following advantages:
  - Lower degradation: LID less than 0.5%, LeTID not obvious, PID less than 2%.
  - Lower Temperature Coefficient of  $P_{max}$ : Vertex N:  $-0.30\%/^{\circ}\text{C}$  vs PERC:  $-0.34\%/^{\circ}\text{C}$
  - Higher bifaciality: Vertex N:  $80\% \pm 5\%$  vs PERC  $70\% \pm 5\%$
  - Higher module power: Vertex N has 15-20 W higher power than PERC modules.

# Vertex 至尊 N

Thank you!

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